



# Allegheny Storage Project Fact Sheet

## Allegheny Storage Project Purpose and Description

The Allegheny Storage Project will provide storage and transportation services to a group of customers who had signed agreements for service under Dominion's withdrawn Storage Factory Project (Federal Energy Regulatory Commission Docket No. PF07-12).

The company plans to use the FERC's pre-filing process for the estimated \$115 million project.

Three customers — Washington Gas and Light Co., Baltimore Gas & Electric Company, and T.W. Phillips Gas and Oil Co. — have signed precedent agreements. Customers will receive general storage service of a maximum daily withdrawal quantity of 125,000 dekatherms per day and firm transportation of a maximum daily transportation quantity of 125,000 dekatherms per day.

## Proposed Project Facilities

Dominion Transmission plans to construct, install, own, operate and maintain certain facilities located in Maryland, Ohio, Pennsylvania and West Virginia.

- Frederick County, Md.
  - Compressor station
  - Tuscarora Measuring & Regulating upgrades (existing facility)
- Monroe County, Ohio
  - Storage Station near Mullett M&R
  - Mullett M&R upgrades (existing facility)
- Lewis County, W.Va.
  - Add dehydration at Wolf Run Station (existing facility)
- Tioga County, Pa.
  - Piping and ancillary equipment additions at Sabinsville Station (existing facility)
  - Storage trunk line piping replacements within Sabinsville Storage Pool

## About Dominion Transmission

Dominion Transmission is a provider of natural gas transportation and storage services with nearly 8,000 miles of pipeline in six states — Ohio, West Virginia, Pennsylvania, New York, Maryland and Virginia.

## Proposed Project Schedule

Milestone	Timing
Begin FERC pre-filing process	July 2011
File FERC 7(c) Application	March 2012
Receive FERC Certificate	January 2013
Begin Construction	June 2013
Begin Injection Services	April 2014
Project In-Service	November 2014



*Typical natural gas compressor station.*